

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#:									
						Year-Month-Day: 2 0 2 1 – 1 1 – 1 8									
						EPA Permit # (or RA):									
						Page 1 Of 2									
Inspector(s): Anthony Shelton (lead), Carl Weller Carol Chen					Start Time: 12:50 pm End Time: 12:59 pm										
Facility Contact Information	Facility Name: PETRO HARVESTER OPERATING COMPANY, LLC														
	Street Address: 1107 W 6th St (office address)														
	City: Laurel County: Jones State: MS Zip: 39440														
	Nature of Business: Oil and gas extraction industry														
	Facility Owner/Operator: PETRO HARVESTER OPERATING COMPANY, LLC Phone: 601-651-2100														
	Email: kerry.allen@rockallenergy.com														
	Facility Contact (if different): Kerry Allen, Sr. Operations Manager Phone: 601-651-2105														
	O/O Mailing Address: 1107 W 6th St (office address)														
Well Data from File	Well Name & #: City of Laurel (COL) 6-3 #3														
	Well Type (see table): Produced Fluid Disposal, UIC Class II State Permit: API#2306720449-00-00														
	Latitude (°N): 31.69637 Longitude (°W): -89.14133 Elevation (ft): 281'(Gr)														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing														
	PBDT CIBP 3,595, 10' cement ☐ Other:														
	Total Depth (ft): 4,616' Inner Casing Size (in): 7" Tubing Size (in): 3 1/2" Packer Depth (ft): 3,202'														
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) 3,247' Bottom(ft): 3,536' Max. Injection Pressure (psig): 746 psi														
	Field Measurements and Observations	Latitude (°N): 31.69636 Longitude (°W): -89.14133 Elevation (ft):													
EPA GPS ID: SX8123 Well Status (see table): AC If not Active, Reported Date Last Active:															
Nature of Injected Fluid(s) if any: Produced fluids															
General Condition of the Well Site: NA															
Notes & Comments (include discrepancies from database values): Tubing gauge reads: 425 psi, Annulus gauge reads: 425 psi															
Perforations provided by field hand on-site: Team's observations:															
3,247' to 3,265' Well, City of Laurel 6-3 #3 was injecting at 425 PSI and we noticed that the															
3,315' to 3,325' Annulus was also at 425 PSI (which could show a Mechanical Failure), so															
3,368' to 3,400' we asked if the Annulus could be bleed off, to watch for a pressurization															
3,523' to 3,536' of the Annulus. The Annulus did not pressurize in the time we were at that location.															
See reverse for additional observations, comments and photo log															
Owner/Operator Representative (Optional)					UIC Inspector										
Name:					Name: Anthony Shelton										
Signature:					Signature: ANTHONY SHELTON Digitally signed by ANTHONY SHELTON Date: 2022.01.19 14:43:18 -05'00'										
					Version 2018-04-18										
Inspector Carl Weller's signature:					Inspector Carol Chen's signature: CAROL CHEN Digitally signed by CAROL CHEN Date: 2022.01.19 13:36:44 -05'00'										

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US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:

2	0	2	1	–	1	1	–	1	8		

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Field Measurements and Observations (Cont.)

(Cont.) City of Laurel (COL) 6-3 #3

Team's comments on Petro Harvester's on-site operations:

We Inspected 8 wells that day, with a total of 9 people. 4 from Petro Harvester, 2 from MSOGB and 3 EPA.

All inspected wells were located in areas that were fenced and gated. All the Pumping Units and Injection Pumps were of high quality and operated almost silently. Locations seemed to be kept clean and organized.

(TA status: inactive 2 years or more. IN status: inactive less than 2 years. PBTD: Plug back total depth - not total well depth)

Photo Log

Photographer: Carl Weller EPA Camera ID: SX8123
Photo ID: 111 Time: 12:58 pm Lat (°N): 31.69636 Long (°W) -89.14124
Description: At the well site, the annulus gauge reads 425 psi. Altitude 121
Photo ID: 112 Time: 12:59 pm Lat (°N): 31.69635 Long (°W) -89.14127
Description: The tubing gauge reads 425 psi showing injection pressure. Altitude 121
Photo ID: Time: Lat (°N): Long (°W)
Description:
Photo ID: Time: Lat (°N): Long (°W)
Description:
Photo ID: Time: Lat (°N): Long (°W)
Description:
Photo ID: Time: Lat (°N): Long (°W)
Description:

Owner/Operator Representative (Optional)

Name:
Signature:

UIC Inspector

Name: Anthony Shelton
Signature: ANTHONY SHELTON
Digitally signed by ANTHONY SHELTON
Date: 2022.01.19 14:43:44
-05'00'

Version 2018-04-18

Inspector Carl Weller's signature: Inspector Carol Chen's signature: CAROL CHEN
Digitally signed by CAROL CHEN
Date: 2022.01.19 13:37:23
-05'00'