

Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector Matthew Allen		MIT Date 03/31/2025		Time 10:15	
Operator Representative McCann Resources, Inc		Report Sent Operator			
Inject Interval 1116 - 1130		USDW 230		Well Type Enhanced Recovery	
Annulus Fluid Type Casing 4.5		Concentric Pkr Tubing		Packer Depth	
Operator Info McCann Resources, Inc 1613 West 6th Street Bartlesville, OK 740033404 Phone: 918-337-4747		Inventory ID OS1676000 API Well No Lease Name Bowring Well ID W1 Location SE 21 28N 11E			
Type of MIT Ada Pressure Test		Test Reason Compliance Request			
Injecting N		Injection Rate (bpd)		Tubular Lining	
MIT Due		MIT Freq EVERY FIVE YEARS		Ann Filled (hrs)	
				Ann Press Mont	
Time		Tubing Pressure		Annulus Pressure	
Pre-Test		0			
Initial 12:00		430		Flowback High	
Mid 12:15		430		Mid	
Final 12:30		430		Low	
				End	
				Total Volume	
		ADA Pressure Test - Required Test Pressure (Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)			
				Tubing Annulus Depth to Top Perf/Open Hole 1116 Depth to Fluid Level 133 Fluid Column Level 983 Specific Gravity of Fluid 1.06 Nitrogen Weight Factor 1.0389 Required Pressure Test 434.280 Remedial Action Type	
Fluid Migration Test Type				Remedial Action Type	
Inspection Comments		Well, OS1676000 was 4.5" casing reduced to a 2" ball valve at the time of the inspection. Inspector observed the well pressured to the required test pressure with no loss of pressure during the 30 - minute observation period. At the time of the inspection, there was no well sign present identifying the well.			
Inspector Signature					
Supervisor Signature					