

Region 6 - Enforcement & Compliance Assurance Division
INSPECTION REPORT

Inspection Date(s):	12/03/2019	
Media Program:	Water	
Regulatory Program(s)	Brine - CWA	
Company Name:	Topsail Secondary Recovery, LLC	
Facility Name:	Bald Hill Dutcher Unit	
Facility Physical Location:	35.769148, -95.793435 (NW Sect. 23, T 15N, R 14E)	
(city, state, zip code)	Beggs, Oklahoma 74047	
Mailing address:	211 N. Robinson, 14th Floor	
(city, state, zip code)	Oklahoma City, Oklahoma 73102	
County/Parish:	Okmulgee County	
Facility Phone Number	405-664-2799	
Facility Contact:	Jim Bush	
	TOPSAIL38@YAHOO.COM	
FRS Number:	N/A	
Identification/Permit Number:	N/A	
Media Identifier Number:	N/A	
NAICS:	21111	
SIC:	1311	
Personnel participating in inspection:		
Kent W. Sanborn	EPA 6 ECDWE	Environmental Engineer
EPA Lead Inspector Signature/Date		
	Kent W. Sanborn	Date
Supervisor Signature/Date		18 DEC 2019
	Guy Tidmore	Date

Section I – INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the Topsail Secondary Recovery, LLC oil and gas facility located at latitude 35.769148 and longitude -95.793435 near Beggs, Oklahoma on 12/03/2019 for an unannounced inspection. There were no representatives of Topsail Secondary Recovery, LLC present for the inspection. The inspection was conducted by authority of the Clean Water Act and the Safe Drinking Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

This facility is known as the Bald Hill Dutcher Sand Unit.

Section II - OBSERVATIONS

I observed fluids seeping out the southeast corner of the secondary containment berms during the inspection. I saw that there was some surface damage that indicated flow towards a small nearby creek. The brine pump was running during the inspection, but the operational status of the pump was unknown.

Section III – AREAS OF CONCERN

I observed that the secondary containment was inadequate and leaked fluids towards the nearby creek from the base of the berms. There was some surface damage from that flow.

Section IV – FOLLOW UP

EPA water enforcement will refer this facility to EPA SPCC program. EPA will also conduct a follow up inspection in approximately 3 months.

Section V – LIST OF APPENDICES

N/A